COMPANY NAME: LUCID ENERGY WESTEX, LLC 8369 RRC COID:

TARIFF CODE: TS **RRC TARIFF NO:** 26703

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/13/2013 RECEIVED DATE: 09/29/2016 INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2020

> **INACTIVE DATE:** AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Submit Jan-June 2016 rates late due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 750 ACTIVE FLAG: Y TNACTIVE DATE:

FIRST NAME: Michelle MIDDLE: L LAST NAME: Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: FULSHEAR STATE: TX ZIP: 77441 ZIP4:

AREA CODE: 512 PHONE NO: EXTENSION:

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	<u>CONFIDENTIAL?</u> <u>DELIVERY POINT</u>
35005	**CONFIDENTIAL**	

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

LUC_02b

The total payable for each MMBtu of gas delivered and received up until the earlier of 1)the first anniversary of the commencement of the delivery term of the contract and 2)the date that 5,475,000 MMBtu has been purchased under the contract, will be 99% of the index less \$0.15 per MMBtu. Index in the order of priority = 1) first issue of Platt's Inside FERC's Gas Market Report, Market Center Spot-Gas Prices-East Texas-Houston Ship Channel/Beaumont, Texas, 2) simple average of prices shown under Range in first issue of Platt's Inside FERC's Gas Market Report, Market Center Spot Gas Prices-East Texas-Houston Ship Channel/Beaumont, Texas, and 3) first issue of NGI's Bidweek Survey, East Texas for Houston Ship Channel, Bidweek Average. If delivery of gas commences on other than first day of calendar month, price = 99% of price in Platt's Gas Daily, Daily Price Survey for East-Houston-Katy for Houston Ship Channel under Midpoint less \$0.15 per MMBtu; Deficiency payment amount = \$0.02 per MMBtu of amount under 5,475,000 MMBtu over the first year; Conditioning fee = \$0.185 per MMBtu when hydrocarbon dew pt >40 degrees; Blending fee = \$0.215 per MMcf of any volumes over contractual Nitrogen specs (>3%), up to 4.5%. The conditioning and nitrogen blending fees are subject to adjustment by Buyer on a month to month basis; Excess Gas = on or before price adjustment date = 99% of Gas Daily Price less \$0.15 per MMBtu, for each MMBtu delivered and received after price adjustment date, price = Gas Daily Price less \$0.13 per MMBtu, for gas delivered on a day on which such price is not reported, the Gas Daily Price for the following day on which such price is reported will be used.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	369 C	OMPAN	NY NAME: LUCID ENE	RGY WESTEX, LLC		
TARIFF CODE: TS	RRC TARI	FF NO:	26703			
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
87068	R	mmbtu	\$1.5210	01/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35005	**C	CONFIDENTIAL**			
87068	R	mmbtu	\$1.6895	01/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35005	**C	CONFIDENTIAL**			
87068	R	mmbtu	\$1.7396	01/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35005	**C	CONFIDENTIAL**			
87068	R	mmbtu	\$1.8128	01/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35005	**C	CONFIDENTIAL**			
87068	R	mmbtu	\$2.0444	01/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35005	**C	CONFIDENTIAL**			
87068	R	mmbtu	\$1.9810	01/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35005	**C	CONFIDENTIAL**			

TYPE SERVICE PROVIDED

SERVICE DESCRIPTION OTHER TYPE DESCRIPTION TYPE OF SERVICE

Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 26704

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

 ORIGINAL CONTRACT DATE:
 04/01/2013
 RECEIVED DATE:
 09/29/2016

 INITIAL SERVICE DATE:
 TERM OF CONTRACT DATE:
 04/30/2013

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Submit Jan-Jun 2016 rate late due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 750 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Michelle MIDDLE: L LAST NAME: Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: FULSHEAR STATE: TX ZIP: 77441 ZIP4:

AREA CODE: 512 PHONE NO: 426-2699 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35006 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

LUC_03 Sales price = Gas Daily WAHA minus \$0.10 per mmbtu; it is applied on a daily basis for volumes that flow.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC							
TARIFF CODE: TS	RRC TARI	FF NO:	26704				
ELIVERY POINTS							
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL		
87069	R	mmbtu	\$1.4085	03/01/2016	Y		
DESCRIPTION:	**CONFIDENTIAL**	:					
Customer	35006	**C	ONFIDENTIAL**				
87069	R	mmbtu	\$2.0861	01/01/2016	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35006	**C	CONFIDENTIAL**				
87069	R	mmbtu	\$1.6768	02/01/2016	Y		
DESCRIPTION:	**CONFIDENTIAL**	•					
Customer	35006	**C	CONFIDENTIAL**				
87069	R	mmbtu	\$1.5953	04/01/2016	Y		
DESCRIPTION:	**CONFIDENTIAL**	•					
Customer	35006	**C	CONFIDENTIAL**				
87069	R	mmbtu	\$1.6011	05/01/2016	Y		
DESCRIPTION:	**CONFIDENTIAL**	•					
Customer	35006	**C	CONFIDENTIAL**				
87069	R	mmbtu	\$2.2514	06/01/2016	Y		
DESCRIPTION:	**CONFIDENTIAL**						
Customer	35006	**C	CONFIDENTIAL**				
YPE SERVICE PRO	VIDED					_	

OTHER TYPE DESCRIPTION SERVICE DESCRIPTION TYPE OF SERVICE

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 26801

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2014 RECEIVED DATE: 07/29/2015
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 01/31/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Jan and Feb 2015 rates late due to administrative timing

PREPARER - PERSON FILING

RRC NO: 750 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Michelle MIDDLE: L LAST NAME: Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: FULSHEAR STATE: TX ZIP: 77441 ZIP4:

AREA CODE: 512 PHONE NO: 426-2699 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35041 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

LUC_04 Sales price = Daily price for such day as reported in Platt's Gas Daily in table Daily Price Survey under Midpoint column for deliveries

to Waha, Texas, plus \$0.25 per mmbtu.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u> <u>TYPE</u> <u>UNIT</u> <u>CURRENT CHARGE</u> <u>EFFECTIVE DATE</u> <u>CONFIDENTIAL</u>

87197 D mmbtu \$3.1048 01/01/2015 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 35041 **CONFIDENTIAL**

87197 D mmbtu \$2.7701 02/01/2015 Y

<u>DESCRIPTION:</u> **CONFIDENTIAL**

Customer 35041 **CONFIDENTIAL**

01/24/2017

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 26801

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 27522

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2014 RECEIVED DATE: 07/29/2015
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 10/01/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(**EXPLAIN**): File Jan 2015 rates late due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 750 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Michelle MIDDLE: L LAST NAME: Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: FULSHEAR STATE: TX ZIP: 77441 ZIP4:

AREA CODE: 512 PHONE NO: 426-2699 EXTENSION:

CUSTOMERS

CUSTOMER NO CUSTOMER NAME CONFIDENTIAL? DELIVERY POINT

35290 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

LUC_06

Value of Excess Lift Gas = (AxB)+(CxD) where A= quantity of Residue Gas in MMBtus allocated to producer as if such Excess Lift
Gas had been processed and sold by Gatherer; B= Weighted average sales price or WASP that Gatherer receives for the sale of all
Residue Gas sold by Gatherer from the Gathering System during the subject month; C= quantity of plant products by component in

gallons allocated to producer attributable to the Excess Lift Gas; D= the WASP per gallon by component that Gatherer receives for sale

of all Plant Products sold by Gatherer from the Gathering System during the subject month.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 83	369 CC)MPAN	Y NAME: LUCID ENE	RGY WESTEX, LLC		
TARIFF CODE: TS	RRC TARIF	F NO:	27522			
DELIVERY POINTS						
<u>ID</u> 88588	<u>TYPE</u> R	<u>UNIT</u> mmbtu	CURRENT CHARGE \$3.1276	<u>EFFECTIVE DATE</u> 01/01/2015	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88586	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88589	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88587	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88590	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88591	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88592	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88593	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88594	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88595	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			

RRC COID: 8	369 CC	MPAN	Y NAME: LUCID ENE	RGY WESTEX, LLC		
TARIFF CODE: TS	RRC TARIF	F NO:	27522			
DELIVERY POINTS						
<u>ID</u> 88596	<u>TYPE</u> R	<u>UNIT</u> mmbtu	CURRENT CHARGE \$3.1276	<u>EFFECTIVE DATE</u> 01/01/2015	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88597	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88598	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88599	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88600	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88601	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88602	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88603	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88604	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88605	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			

RRC COID: 83	369 CC	MPAN	Y NAME: LUCID ENE	RGY WESTEX, LLC		
TARIFF CODE: TS	RRC TARIF	F NO:	27522			
DELIVERY POINTS						
<u>ID</u> 88606	TYPE R	<u>UNIT</u> mmbtu	CURRENT CHARGE \$3.1276	<u>EFFECTIVE DATE</u> 01/01/2015	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	ONFIDENTIAL**			
88607	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	ONFIDENTIAL**			
88608	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88609	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	ONFIDENTIAL**			
88610	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	ONFIDENTIAL**			
88611	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	ONFIDENTIAL**			
88612	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	ONFIDENTIAL**			
88613	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88614	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88615	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			

RRC COID: 8	369 CO	OMPAN	Y NAME: LUCID ENE	RGY WESTEX, LLC		
TARIFF CODE: TS	RRC TARIF	FF NO:	27522			
DELIVERY POINTS						
<u>ID</u> 88616	<u>TYPE</u> R	<u>UNIT</u> mmbtu	CURRENT CHARGE \$3.1276	EFFECTIVE DATE 01/01/2015	<u>CONFIDENTIAL</u> Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88617	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88618	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88619	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88620	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88621	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88622	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88623	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88624	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			
88625	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35290	**C	CONFIDENTIAL**			

RRC COID: 8	369	COMPAN	Y NAME: LUCID ENE	RGY WESTEX, LLC		
TARIFF CODE: TS	RRC TAR	IFF NO:	27522			
DELIVERY POINTS						
<u>ID</u>	TYPE	<u>UNIT</u>	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
88626	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35290	**C	ONFIDENTIAL**			
88627	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35290	**C	ONFIDENTIAL**			
88628	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35290	**C	ONFIDENTIAL**			
88629	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35290	**C	ONFIDENTIAL**			
88681	R	mmbtu	\$3.1276	01/01/2015	Y	
DESCRIPTION:	**CONFIDENTIAL*	*				
Customer	35290	**C	ONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION
TITE OF BERVICE	DERVICE DESCRIPTION	OTHER THE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 27659

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/21/2014 RECEIVED DATE: 10/22/2015
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 07/01/2015

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Dec 2014 and Feb 2015 rates late due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 750 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Michelle MIDDLE: L LAST NAME: Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: FULSHEAR STATE: TX ZIP: 77441 ZIP4:

AREA CODE: 512 PHONE NO: 426-2699 EXTENSION:

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL? <u>DELIVERY POINT</u>	
			\neg

35708 **CONFIDENTIAL**

Y

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

LUC_10

Purchase price of residue gas = 100% of weighted avg sales price reduced by pro rata share of any gathering, compression, dehydration, conditioning, processing, transportation and storage fees, retention of fuel or other costs and fees incurred by Buyer to deliver Seller's residue gas at its ultimate sales point; Sellers Residue Gas = CG - (SS+FL&U) where CG = aggregate quantity of Seller's Gas in MMBtu delivered to Buyer at receipt point, SS=Seller's share of shrinkage; gathering and processing fee = \$0.27 per MMBtu for the processing and gathering of gas delivered to Buyer at the receipt point; inlet compression fee = \$0.07 per mcf per stage of compression for gas received by Buyer at low pressure receipt points; no compression fee at high pressure receipt points; treating fee = if CO2 content exceeds quality requirements at receipt point, \$0.09 per mcf determined pro rata for each 1% of CO2 content that gas exceeds requirement, rounded to nearest 0.1%, but not less than \$0.05 per mcf, plus pro rata share of fuel; fee adjustment = each fee in agreement shall be adjusted by multiplying current fee by a fraction (numerator is annual avg CPI - All Urban Consumers from prior year by US Dept of Labor and denominator is said price index), to begin on first anniversary of first day of month following effective date and on each anniversary date thereafter.

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8	369	COMPAN	Y NAME: LUCID ENE	RGY WESTEX, LLC		
TARIFF CODE: TS	RRC T	ARIFF NO:	27659			
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
88803	R	mmbtu	\$2.4700	12/01/2014	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	35708	**C	ONFIDENTIAL**			
88803	R	mmbtu	\$2.4304	02/01/2015	Y	
DESCRIPTION:	**CONFIDENTIA	AL**				
Customer	35708	**C	ONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC

TARIFF CODE: TS RRC TARIFF NO: 27660

DESCRIPTION: Transmission Sales STATUS: A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2014 RECEIVED DATE: 09/29/2016
INITIAL SERVICE DATE: TERM OF CONTRACT DATE: 04/01/2014

INACTIVE DATE: AMENDMENT DATE:

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): File Jan-Jun 2016 rates late due to administrative oversight

PREPARER - PERSON FILING

RRC NO: 750 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Michelle MIDDLE: L LAST NAME: Hubbard

TITLE: Authorized Agent

ADDRESS LINE 1: P.O. Box 303

ADDRESS LINE 2:

CITY: FULSHEAR STATE: TX ZIP: 77441 ZIP4:

AREA CODE: 512 PHONE NO: 426-2699 EXTENSION:

effective date and on each anniversary date thereafter.

CUSTOMERS

CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT	
35706	**CONFIDENTIAL**			
		••		

CURRENT RATE COMPONENT

RATE COMP. ID DESCRIPTION

Purchase price of residue gas = 100% of weighted avg sales price reduced by pro rata share of any transportation fees, retention fuel or other fees incurred by Buyer to deliver Seller's residue gas at its ultimate sales point; Sellers Residue Gas = CG - (SS+FL&U) where CG = aggregate quantity of Seller's Gas in MMBtu delivered to Buyer at receipt point, SS=Seller's share of shrinkage; gathering and processing fee = \$0.425 per MMBtu for the processing and gathering of gas delivered to Buyer at the receipt point, plus actual fuel and/or electrical power charges for gathering; inlet compression fee = \$0.25 per mcf, plus pro rata actual fuel and/or electrical power charges for compression; treating fee = if CO2 content exceeds quality requirements at receipt point, \$0.09 per mcf determined pro rata for each 1% of CO2 content that gas exceeds requirement, rounded to nearest 0.1%, but not less than \$0.05 per mcf, plus pro rata actual fuel and/or electrical power charges for treating; Nitrogen fee = If N2 exceeds spec, then \$0.25 per mcf fee for % of gas required to be treated, plus pro rata actual fuel and electrical power charge; FL&U = actual FL&U, no cap; fee adjustment = each fee in agreement shall be adjusted by multiplying current fee by a fraction (numerator is annual avg CPI - All Urban Consumers

from prior year by US Dept of Labor and denominator is said price index), to begin on first anniversary of first day of month following

RATE ADJUSTMENT PROVISIONS:

RRC COID: 8369 COMPANY NAME: LUCID ENERGY WESTEX, LLC						
TARIFF CODE: TS	RRC TARIF	F NO:	27660			
ELIVERY POINTS						
<u>ID</u>	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL	
88804	R	mmbtu	\$.6472	04/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35706 **CONFIDENTIAL**					
88804	R	mmbtu	\$.4921	03/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35706	**C	ONFIDENTIAL**			
88804	R	mmbtu	\$.7234	05/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35706	**C	CONFIDENTIAL**			
88804	R	mmbtu	\$1.2663	06/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35706	**C	ONFIDENTIAL**			
88804	R	mmbtu	\$1.1346	01/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35706	**C	CONFIDENTIAL**			
88804	R	mmbtu	\$.4859	02/01/2016	Y	
DESCRIPTION:	**CONFIDENTIAL**					
Customer	35706	**C	ONFIDENTIAL**			

TYPE SERVICE PROVIDED

TYPE OF SERVICE SERVICE DESCRIPTION OTHER TYPE DESCRIPTION

F Sale For Resale

TUC APPLICABILITY

$\underline{\textbf{FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY}}$

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offerred to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.